

ACS. CMET2 SAFETY ASSESSMENT CRITERIA INITIAL & RE-ASSESSMENT EMERGENCY SERVICE PROVIDER AND GAS METER INSTALLER DIAPHRAGM, RD AND TURBINE METER INSTALLATIONS NATURAL GAS

CMET2 INITIAL & RE-ASSESSMENT

Introduction

Tests gas safety competence to install, commission, service, maintain and exchange non-domestic diaphragm, RD, USM and turbine meter installations.

Candidates successfully completing CMET2 may also install, commission and service MP regulators that would fall within the scope of REGT2

CBs may adopt Competence and Criteria numbering different to that used in this document.

CB documentation may adopt wording for criteria different to that used in this document, provided the meaning is unaffected.

Range

Primary meter installations incorporating diaphragm, rotary displacement, ultrasonic or turbine meters with and without by-pass at a pressure not exceeding 7 bar and not in the scope of IGEM/GM/6 Edition 2 (covered by CMET1).

Pre-requisites

COCN1 or CMA1 or CESP1 or COCNPI1LS + ICPN1 + TPCP1 + CMET1 or QCF or S/NVQ.

Exclusions

Gas load assessment; measurement, installation and use of volume conversion systems and energy computation of gas meter readings to reference conditions; electrical or electronic connections to meters; construction or installation of meter boxes, compartments or housing; installation or replacement of ECVs, service valves or their operation; hydrostatic testing; meter removal from site and subsequent disposal; testing by OFGEM and theft of gas. Certification in this assessment does not of itself confer approval as an 'AMI' registered gas meter installer.

References

- MIs.
- HSL56
- IGEM/GM/8 Edition 2 parts 1-5
- IGEM/UP/2 Edition 3
- IGE/UP/1
- IGEM/GM/7B
- GIUSP.

ACS.SMB.003.ACDND identifies Normative Documents that should be held by ACs.

The References (REF) where indicated are only a guide to where the criteria can be resourced and therefore the REF may not be exhaustive.

Abbreviations

AC. Assessment centre

CB. Certification Body

ECV. Emergency control valve

GT. Gas transporter

I. Initial

MIP. Maximum incidental pressure

MOP. Maximum operating pressure

MIs. Manufacturer's/manufacturers' instructions

OP. Operating pressure

Ref. Reference

SSV. Slam-shut valve

STP. Strength test pressure.

PERF	ORMANCE CRITERIA	REF	I	R
0.	complete pre-installation checks to include:	IGEM/GM/8 Part 3 10.1 & 10.2		
/i)	Identify / check service pressure	Relevant to Practical	√	
(i) (ii)	check suitability of location and identify hazardous areas classification	provision IGEM/GM/8 Part 3 6.4	√	
		Relevant to Practical	√	V
(iii)	check ventilation and position of vents	provision Relevant to Practical		- /
(iv)	check system controls and determine operating pressure of load	provision	√	√
(v)	obtain authorization of GT and sealing requirements	IGEM/GM/8 Part 1 Section 6 & IGEM/GM/8 Part 3 5.4	\checkmark	
(vi)	determine zoning distances surrounding installation fittings and components	Relevant to Practical	\checkmark	√
1a	Safe working procedures :	provision IGEM/GM/8 Part 3 4.3	√	√
1.	check ECV operates correctly	Observation	V	ľ
2.	check meter and installation components are fit for use and purpose	Relevant to Practical	√	√
	(pressure breaks, rating, adequate supports, termination of creep relief)	provision		
3.	isolate gas supply prior to work	Observation	√	
4.	remove blind flange from ECV (on a new installation)	Observation Relevant to Practical	√ /	
5.	assemble/install straight length of meter inlet/outlet connection, valve,	provision & IGEM/GM/8		
	regulator, safety devices, impulse lines, filter	Part 3 Section 12 Relevant to Practical	-/	
6.	position turbine meter correctly	provision	√	
7.	assemble and install outlet pipework and MOV	Relevant to Practical provision		
8.	install test/purge points	16.2	√	
9.	adequately support pipework	IGEM/GM/8 Part 1 Section 15	√	
		Relevant to Practical	√	
10.	install, level and support turbine meter	provision Relevant to Practical	√	
11.	lubricate turbine meter to MIs	provision		
12.	test for tightness and purge meter installation of air	IGEM/GM/8 Part 3 Section 14 & 16		
13.	commission meter installation (IGE/GM/8 Parts 3 Section 18)	Relevant to Practical provision		
(i)	check all components function to MIs	18.1		
(ii)	set and test safety system control pressures prior to regulator	Relevant to Practical	V	V
(iii)	check regulator is operating in full control prior to opening outlet valves	provision Relevant to Practical provision	√	√
(iv)	check set points of regulators under flow conditions (simulation can be used)	Relevant to Practical provision	√	√
(v)	check all components function to MIs & remove a commissioning strainer (OQ)	IGEM/GM/8 Part 3 Section 18	√	√
14.	set points – metering pressure (twin stream installation, IGE/GM/8 Part 1)	Relevant to Practical provision		
(i)	set active regulator at determined set point	Relevant to Practical		
		provision Relevant to Practical		
(ii)	set monitor regulator at determined set point	provision	√	√
(iii)	set SSV above relief valve set pressure (take into account accuracy of relief valve and SSV to ensure relief valve is not restricted)	Relevant to Practical provision	√	
(iv)	check SSV set point plus accuracy group tolerance (MIP) does not exceed STP	Relevant to Practical provision	√	√
(v)	of downstream system consider control accuracy at meter when accuracy classes for regulators were	Relevant to Practical provision	√	√
(*)	selected		•	*
(vi)	Functional and operational checks of slam shut and creep relief	IGEM/GM/8 Part 4		\checkmark
	components	5.3 Relevant to Practical provision	/	
15.	apply labelling	·	√	
1.	WLEDGE AND UNDERSTANDING the need for documentation, commissioning reports, request for information	REF IGEM/GM/8 Part 1	$oxed{\mathbf{I}}$	R √
Τ.	from GT and meter designer	4.3.3	v	\ \ \
		IGEM/GM/8	√	√
1 ~	Motor types and selection entions	Part 1 Section 12 & Appendix13		
1a 2	Meter types and selection options as flow straight length pipe work in the vicinity of the meter	diagram	√	
2. 3.	gas flow, straight length pipe work in the vicinity of the meter positioning of impulse line take offs	7.6.3 -7.6.3.4 & Table 2 Section14		
3. 4.	requirements and sizing of impulse take off lines	Section 16	\ \ \ \ \	
4. 5.	labelling	18.7	\ \ \ \ \	
	labeling	1	v	-
<u> </u>		IGEM/GM/8 Part 1		

ACS.SMB.004.AC.TABLE 2.CMET2.INITIAL & RE-ASSESSMENT

		IGEM/GM/8	√	
7.	routine maintenance of meters	Part 4 5.4 -5.5.4		
8.	Gas cleaning including filtration for all types of meter of MOP ≤ 7 bar	Section 8	√	
	7	IGEM/GM/8	√	
9.	determining routine maintenance of filters and strainers	Part 4 Section 5.2	,	
9a	operational and functional checks of filter, slam shut and creep relief	IGEM/GM/8	√	
	components whilst maintaining a positive pressure	Part 4 Section 5	'	
		IGEM/GM/8	√	√
10.	recognition of meter faults	Part 1 3.11.4	'	*
		IGEM/GM/8	√	√
	and the second s	Part 4 Section7	'	•
11.	safety requirements for removal of meters			
12.	hydrostatic testing needed and the precautions required	IGEM/GM/8 Part 1		
		Section 17		
		IGEM/GM/8 Part 4 5.3	√	
13.	routine maintenance of relief valves and pressure protection devices		'	
		IGEM/GM/8 Part 1 appendix 3	√	
14.	determining OP of appliances			
15.	GT network standards operating conditions for IP systems	IGEM/GM/8 Part 1 appendix 5		
16.	determine Meter /Regulator capacity & application is sufficient for connected		√	
	load	IGEM/GM/8 Part 1 5.4 & Appendix 11		
17	Descriptions and Cafabridavias mustastica mustasti	IGEM/GM/8 Part 1	√	√
17.	Regulators and Safety device protection protocol	7.6 & Fig 2	٠,	,
		IGEM/GM/8 Part 1	₩	₩
18.	Identify the need for cathodic protection	Section 19		